

**CHESAPEAKE ENERGY CORPORATION**  
**RECONCILIATION OF OPERATING CASH FLOW AND EBITDA**  
(\$ in millions)  
(unaudited)

THREE MONTHS ENDED:	March 31, 2015	December 31, 2014	March 31, 2014
<b>CASH PROVIDED BY OPERATING ACTIVITIES</b>	\$ 423	\$ 829	\$ 1,291
Changes in assets and liabilities	487	44	323
<b>OPERATING CASH FLOW<sup>(a)</sup></b>	<u>\$ 910</u>	<u>\$ 873</u>	<u>\$ 1,614</u>

THREE MONTHS ENDED:	March 31, 2015	December 31, 2014	March 31, 2014
<b>NET INCOME (LOSS)</b>	\$ (3,720)	\$ 668	\$ 466
Interest expense	51	7	39
Income tax expense (benefit)	(1,372)	286	280
Depreciation and amortization of other assets	35	38	78
Oil, natural gas and NGL depreciation, depletion and amortization	684	706	628
<b>EBITDA<sup>(b)</sup></b>	<u>\$ (4,322)</u>	<u>\$ 1,705</u>	<u>\$ 1,491</u>

THREE MONTHS ENDED:	March 31, 2015	December 31, 2014	March 31, 2014
<b>CASH PROVIDED BY OPERATING ACTIVITIES</b>	\$ 423	\$ 829	\$ 1,291
Changes in assets and liabilities	487	44	323
Interest expense, net of unrealized gains (losses) on derivatives	61	38	55
Oil, natural gas and NGL derivative gains (losses), net	161	1,049	(382)
Cash (receipts) payments on oil, natural gas and NGL derivative settlements, net	(413)	(88)	168
Stock-based compensation	(23)	—	(20)
Restructuring and other termination costs	10	(3)	9
Provision for legal contingencies	(25)	(134)	—
Impairment of oil and natural gas properties	(4,976)	—	—
Impairments of fixed assets and other	(2)	(14)	(12)
Net gains (losses) on sales of fixed assets	(3)	(2)	23
Losses on investments	(7)	(7)	(21)
Net gain on sales of investments	—	—	67
Losses on purchases of debt and extinguishment of other financing	—	(2)	—
Other items	(15)	(5)	(10)
<b>EBITDA<sup>(b)</sup></b>	<u>\$ (4,322)</u>	<u>\$ 1,705</u>	<u>\$ 1,491</u>

(a) Operating cash flow represents net cash provided by operating activities before changes in assets and liabilities. Operating cash flow is presented because management believes it is a useful adjunct to net cash provided by operating activities under GAAP. Operating cash flow is widely accepted as a financial indicator of an oil and natural gas company's ability to generate cash that is used to internally fund exploration and development activities and to service debt. This measure is widely used by investors and rating agencies in the valuation, comparison, rating and investment recommendations of companies within the oil and natural gas exploration and production industry. Operating cash flow is not a measure of financial performance under GAAP and should not be considered as an alternative to cash flows from operating, investing or financing activities as an indicator of cash flows, or as a measure of liquidity.

(b) Ebitda represents net income before interest expense, income taxes, and depreciation, depletion and amortization expense. Ebitda is presented as a supplemental financial measurement in the evaluation of our business. We believe that it provides additional information regarding our ability to meet our future debt service, capital expenditures and working capital requirements. This measure is widely used by investors and rating agencies in the valuation, comparison, rating and investment recommendations of companies. Ebitda is also a financial measurement that, with certain negotiated adjustments, is reported to our lenders pursuant to our bank credit agreements and is used in the financial covenants in our bank credit agreements. Ebitda is not a measure of financial performance under GAAP. Accordingly, it should not be considered as a substitute for net income, income from operations or cash flow provided by operating activities prepared in accordance with GAAP.

**CHESAPEAKE ENERGY CORPORATION**  
**RECONCILIATION OF ADJUSTED NET INCOME AVAILABLE TO COMMON STOCKHOLDERS**  
(\$ in millions, except per share data)  
(unaudited)

<b>THREE MONTHS ENDED:</b>	<b>March 31, 2015</b>	<b>December 31, 2014</b>	<b>March 31, 2014</b>
<b>Net income (loss) available to common stockholders</b>	\$ (3,782)	\$ 586	\$ 374
<b>Adjustments, net of tax:</b>			
Unrealized (gains) losses on derivatives	192	(663)	80
Restructuring and other termination costs	(7)	(3)	(4)
Provision for legal contingencies	18	94	—
Impairment of oil and natural gas properties	3,635	—	—
Impairments of fixed assets and other	3	10	12
Net (gains) losses on sales of fixed assets	2	2	(14)
Net gain on sales of investments	—	—	(42)
Losses on purchases of debt and extinguishment of other financing	—	2	—
Tax rate adjustment	(17)	—	—
Other	(2)	6	(1)
<b>Adjusted net income available to common stockholders<sup>(a)</sup></b>	<u>\$ 42</u>	<u>\$ 34</u>	<u>\$ 405</u>
Preferred stock dividends	43	43	43
Earnings allocated to participating securities	—	10	8
<b>Total adjusted net income attributable to Chesapeake</b>	<u>\$ 85</u>	<u>\$ 87</u>	<u>\$ 456</u>
<b>Weighted average fully diluted shares outstanding (in millions)<sup>(b)</sup></b>	776	775	767
<b>Adjusted earnings per share assuming dilution<sup>(a)</sup></b>	\$ 0.11	\$ 0.11	\$ 0.59

(a) Adjusted net income and adjusted earnings per share assuming dilution are not measures of financial performance under accounting principles generally accepted in the United States (GAAP), and should not be considered as an alternative to net income available to common stockholders or diluted earnings per share. Adjusted net income available to common stockholders and adjusted earnings per share assuming dilution exclude certain items that management believes affect the comparability of operating results. The company believes these adjusted financial measures are a useful adjunct to earnings calculated in accordance with GAAP because:

(i) Management uses adjusted net income available to common stockholders to evaluate the company's operational trends and performance relative to other oil and natural gas producing companies.

(ii) Adjusted net income available to common stockholders is more comparable to earnings estimates provided by securities analysts.

(iii) Items excluded generally are one-time items or items whose timing or amount cannot be reasonably estimated. Accordingly, any guidance provided by the company generally excludes information regarding these types of items.

(b) Weighted average fully diluted shares outstanding include shares that were considered antidilutive for calculating earnings per share in accordance with GAAP.

**CHESAPEAKE ENERGY CORPORATION**  
**RECONCILIATION OF ADJUSTED EBITDA**  
(\$ in millions)  
(unaudited)

<b>THREE MONTHS ENDED:</b>	<b>March 31, 2015</b>	<b>December 31, 2014</b>	<b>March 31, 2014</b>
<b>EBITDA</b>	\$ (4,322)	\$ 1,705	\$ 1,491
<b>Adjustments:</b>			
Unrealized (gains) losses on oil, natural gas and NGL derivatives	274	(916)	144
Restructuring and other termination costs	(10)	(5)	(7)
Provision for legal contingencies	25	134	—
Impairment of oil and natural gas properties	4,976	—	—
Impairments of fixed assets and other	4	14	20
Net (gains) losses on sales of fixed assets	3	3	(23)
Net gains on sales of investments	—	—	(67)
Losses on purchases of debt and extinguishment of other financing	—	2	—
Net income attributable to noncontrolling interests	(19)	(29)	(41)
Other	(3)	8	(2)
<b>Adjusted EBITDA<sup>(a)</sup></b>	<u>\$ 928</u>	<u>\$ 916</u>	<u>\$ 1,515</u>

(a) Adjusted ebitda excludes certain items that management believes affect the comparability of operating results. The company believes these non-GAAP financial measures are a useful adjunct to ebitda because:

- (i) Management uses adjusted ebitda to evaluate the company's operational trends and performance relative to other oil and natural gas producing companies.
- (ii) Adjusted ebitda is more comparable to estimates provided by securities analysts.
- (iii) Items excluded generally are one-time items or items whose timing or amount cannot be reasonably estimated. Accordingly, any guidance provided by the company generally excludes information regarding these types of items.

Accordingly, adjusted EBITDA should not be considered as a substitute for net income, income from operations or cash flow provided by operating activities prepared in accordance with GAAP.

**CHESAPEAKE ENERGY CORPORATION**  
**CONDENSED CONSOLIDATED CASH FLOW DATA**  
(\$ in millions)  
(unaudited)

<b>THREE MONTHS ENDED:</b>	<b>March 31, 2015</b>	<b>March 31, 2014</b>
<b>Beginning cash</b>	\$ 4,108	\$ 837
<b>Cash provided by operating activities</b>	423	1,291
<b>Cash flows from investing activities:</b>		
Drilling and completion costs <sup>(a)</sup>	(1,306)	(897)
Acquisition of proved and unproved properties <sup>(b)</sup>	(128)	(187)
Proceeds from divestitures of proved and unproved properties	21	49
Additions to other property and equipment	(58)	(97)
Cash paid to purchase leased rigs and compressors	—	(340)
Proceeds from sales of other property and equipment	2	239
Additions to investments	(3)	(3)
Proceeds from sales of investments	—	239
Other	—	(2)
<b>Total cash used in investing activities</b>	<b>(1,472)</b>	<b>(999)</b>
<b>Cash used in financing activities</b>	<b>(152)</b>	<b>(125)</b>
<b>Change in cash and cash equivalents</b>	<b>(1,201)</b>	<b>167</b>
<b>Ending cash</b>	<b>\$ 2,907</b>	<b>\$ 1,004</b>

(a) Includes capitalized interest of \$11 million and \$16 million for the three months ended March 31, 2015 and 2014, respectively.

(b) Includes capitalized interest of \$109 million and \$158 million for the three months ended March 31, 2015 and 2014, respectively.